ORIGINAL

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21



RECEIVED

BEFORE THE ARIZONA CORPORATION COMPONENTIAL SIGN

WILLIAM A. MUNDELL **CHAIRMAN** JIM IRVIN

AZ CORP COMMISSION DOCUMENT CONTROL

COMMISSIONER MARC SPITZER **COMMISSIONER**

SEP 2 5 2001

IN THE MATTER OF COMMISSION CONSIDERATION AND POSSIBLE ACTION ON REQUESTS FOR REHEARING AND RECONSIDERATION TO MODIFY DECISION NO. 63364, ADOPTING THE ENVIRONMENTAL PORTFOLIO STANDARD RULES

DOCKET NO. RE-00000C-00-0377

AEPCO AND ITS MEMBER DISTRIBUTION **COOPERATIVES' REQUEST** FOR FURTHER EXTENSION OF THE EPS COMPLIANCE EXEMPTION PERIOD

Pursuant to Decision No. 63486, the Arizona Electric Power Cooperative, Inc. ("AEPCO") on behalf of itself and its five Arizona Class A member distribution cooperatives¹ submits this request for a further extension of the Environmental Portfolio Standard Rules ("EPS") compliance period to November 1, 2001 to allow finalization and filing of AEPCO's EPS plan. For convenience, attached as Exhibit A is a copy of Decision No. 63486 (the "Decision") and attached as Exhibit B is AEPCO's April 10, 2001 Notice of Exemption.

By way of background, upon the filing of a notice of exemption, the Decision authorized a 180 day EPS exemption period for non-profit, member owned cooperatives in order to formulate an EPS plan. As the generation supplier for its member distribution cooperatives, AEPCO filed the exemption request on April 10, 2001. The Decision also authorizes the filing of a request such as this one for extension of the exemption period if additional time is needed to

GALLAGHER & KENNEDY, P.A. 2575 E. CAMELBACK ROAD PHOENIX, ARIZONA 85016-9225 (602) 530-8000

22

23 24

¹ These distribution cooperatives are Duncan Valley Electric Cooperative, Inc.; Graham County Electric Cooperative, Inc.; Mohave Electric Cooperative, Inc.; Trico Electric Cooperative, Inc.; and Sulphur Springs Valley Electric Cooperative, Inc.

prepare the EPS plan. Either the filing of the plan or a request for extension automatically extends the exemption period until the Commission acts upon the plan or request (Decision, p. 3, ll. 20-21).

AEPCO has been diligently working on the plan since the issuance of the Decision, but requires an extension to November 1, 2001--approximately 35 additional days--to (1) finalize the plan, (2) submit it to its Board of Directors for review and approval at the October 9-10, 2001 Board meeting and (3) prepare the filing for this Commission. In April and May, a request for proposals was formulated and distributed to 43 potential renewable resource providers. In response, 18 proposals were received from 12 different respondents. In June through August, the proposals were evaluated both from a cost and programmatic standpoint, although this process was slowed somewhat by the loss to an unexpected medical leave of the project's leader midway through the analysis. Finally, also as required by the Decision, AEPCO met and discussed the results of the analysis and possible plan strategies with the Utilities Division Staff and the Rural Utilities Service last month.

AEPCO will submit its EPS plan by no later than November 1, 2001. The Commission will then be able to consider and act upon both the plan and this request.

DATED this **25** day of September, 2001.

GALLAGHER & KENNEDY, P.A.

Wichael M. Grant

Todd C. Wiley

2575 East Camelback Road Phoenix, Arizona 85016-9225

Attorneys for Arizona Electric Power Cooperative, Inc.

1	Original and ten copies filed this 25 day of September, 2001 with:	
2		
3 4	Docket Control Arizona Corporation Commission	
- 1	1200 West Washington Phoenix, Arizona 85007	
5	Copies of the foregoing hand-delivered this 35 th /day of September, 2001 to:	
6	this <u>Asy</u> day of September, 2001 to.	
7	Janice Alward, Esq. Legal Division	
8	Arizona Corporation Commission 1200 West Washington	
9	Phoenix, Arizona 85007	
	Ray Williamson	
10	Utilities Division	
11	Arizona Corporation Commission 1200 West Washington	
	Phoenix, Arizona 85007	
12		
13	Copies of the foregoing mailed this 25 Hday of September, 2001 to:	
14	Christopher Hitchcock, Esq.	
	Hitchcock & Hicks	
15	Post Office Box 87	
16	Bisbee, Arizona 85603-0087 Attorneys for Sulphur Springs	
17	Russell E. Jones, Esq.	
18	Waterfall Economidis Suite 800	
10	5210 East Williams Circle	
19	Tucson, Arizona 85711	
20	Attorneys for Trico Electric	
20	Paul Michaud, Esq.	
21	Martinez & Curtis, P.C.	
22	2712 North Seventh Street	
22	Phoenix, Arizona 85006-1003 Attorneys for Mohave Electric	
23		
24	By: <u>Linda Magiera</u> 10421-0018/987628	

HEUEIVED

APR 0 4 200

Arizona Corporation Commission

BEFORE THE ARIZONALCONFIGURENTEDIN COROCKETED

WILLIAM A. Chairman JIM IRVIN	MUNDELL
Chairman	
JIM IRVIN	

MAR 2 9 2001

JIM IRVIN
Commissioner
MARC SPITZER
Commissioner

DOCKETED BY	<u> </u>
	nac

٦

IN THE MATTER OF COMMISSION CONSIDERATION AND POSSIBLE ACTION ON REQUESTS FOR REHEARING AND RECONSIDERATION TO MODIFY DECISION NO. 63364, ADOPTING THE ENVIRONMENTAL PORTFOLIO STANDARD RULES

DECISION NO. <u>63486</u>

DOCKET NO. RE-00000C-00-0377

9

Open Meeting March 29, 2001 Phoenix, Arizona <u>ORDER</u>

BY THE COMMISSION:

FINDINGS OF FACT

- 1. On February 8, 2001, the Commission entered Decision No. 63364, adopting the Environmental Portfolio Standard Rules.
- 2. Five parties to the docket filed timely applications for rehearing and reconsideration of Decision No. 63364.
- 3. On March 9, 2001, the Commission granted the applications for rehearing to provide Staff an opportunity to review the requests and prepare recommendations to the Commission for its consideration and possible action. The Staff Report reflecting Staff's recommendations was filed and mailed to interested parties on March 15, 2001.
- 4. On March 13, 2001, Tucson Electric Power Company (TEP) filed comments on the applications for rehearing. TEP's comments addressed the application filed by Arizona Public Service Company and agree with Staff's recommendations.
 - 5. Staff's recommendations are summarized below.
 - a. The rule R14-2-1618.F should be modified as follows:

Photovoltaic or solar thermal electric resources that are located on a consumer's premises shall count toward the Environmental Portfolio Standard applicable to the current Load-Serving Entity

13

14

11

12

16 17

18

19

20

21

22

23

24

25

26

27

28

serving that consumer unless a different Load-Serving Entity is entitled to receive credit for such resources under the provisions of R14-2-1618.C.3.a. 2 Decision No. 63364 should be modified by this order to provide the 3 b. cooperatives an exemption from the rules as follows: 4 Affected Utilities, which are nonprofit, member-owned cooperatives (i) 5 should be exempt, at their own election, from compliance with the Environmental Portfolio Standard Rules, including the portfolio 6 percentage requirements set forth in R14-2-1618.B, for a period of 180 7 days from the effective date of the order. Cooperatives electing exemption status should file a notice in this docket within 30 days of 8 the effective date of the order. 9 (ii) Notwithstanding their exemption from compliance with the 10 Environmental Portfolio Standard Rules, the exempt cooperatives could, at their own option, collect the Environmental Portfolio 11 Surcharge authorized by R14-2-1618.A.2 and apply the proceeds so collected toward meeting the Environmental Portfolio percentage at the 12 180-day exemption period expiration, unless the exemption period is 13 extended by the timely filing of a plan or by order of the Commission. 14 (iii) On or before the expiration of the 180-day exemption period, exemption cooperatives should file for Commission consideration a plan for 15 meeting their portfolio requirements. In the alternative, a cooperative 16 could file a request stating good cause why the exemption period should be extended. The timely filing of a plan or request for extension 17 should extend the exemption period until the Commission considers and acts upon the plan or the request. 18 Representatives of the exempt cooperatives should meet with Staff and 19 c. representatives of the Rural Utilities Service and other appropriate federal 20 agencies to discuss these matters to work towards achieving mutual goals within the context of the Environmental Portfolio Standard Rules. 21 đ. Section R14-2-1618.E should be deleted from the rules. 22 23 Section R14-2-1601.39 should be deleted from the rules. 24 f. All other matters raised in the five applications for rehearing or reconsideration filed in this docket should be denied by the Commission. 25 26 CONCLUSIONS OF LAW 27 Pursuant to the Arizona Constitution, Article XV, Section 3 and the Arizona Revised 1.

28 Statutes, Title 40 generally, the Commission has jurisdiction over this matter.

Danielan St

Lagu Z

2. The Commission, having reviewed the applications, Staff's Report filed March 15, 2001, and Staff's Memorandum dated March 20, 2001, concludes that it is in the public interest to approve and adopt Staff's recommendations.

ORDER

THEREFORE, IT IS ORDERED that R14-2-1618.F be modified as proposed in Finding of Fact No. 5.a.

IT IS FURTHER ORDERED that Affected Utilities, which are nonprofit, member-owned cooperatives shall be exempt, at their own election, from compliance with the Environmental Portfolio Standard Rules, including the portfolio percentage requirements set forth in R14-2-1618.B, for a period of 180 days from the effective date of the order. Cooperatives electing exemption status shall file a notice in this docket within 30 days of the effective date of the order.

IT IS FURTHER ORDERED that the exempt cooperatives may, at their own option, collect the Environmental Portfolio Surcharge authorized by R14-2-1618.A.2 and apply the proceeds so collected toward meeting the Environmental Portfolio percentage at the 180-day exemption period expiration, unless the exemption period is extended by the timely filing of a plan or by order of the Commission.

IT IS FURTHER ORDERED that on or before the expiration of the 180-day exemption period, exempt cooperatives shall file for Commission consideration a plan for meeting their portfolio requirements. In the alternative, a cooperative may file a request stating good cause why the exemption period should be extended. The timely filing of a plan or request for extension shall extend the exemption period until the Commission considers and acts upon the plan or the request.

IT IS FURTHER ORDERED that representatives of the exempt cooperatives shall meet with Staff and representatives of the Rural Utilities Service and other appropriate federal agencies to discuss these matters to work towards achieving mutual goals within the context of the Environmental Portfolio Standard Rules.

IT IS FURTHER ORDERED that Section R14-2-1618.E shall be deleted from the rules.

IT IS FURTHER ORDERED that Section R14-2-1601.39 shall be deleted from the rules. IT IS FURTHER ORDERED that all other matters raised in the five applications for rehea

or reconsideration filed in this docket are denied.

IT IS FURTHER ORDERED that this Decision shall become effective immediately.

BY ORDER OF THE	ARIZONA CORPORATION	COMMISSION
Jell Mille	When he was	Aug L
HAIRMAN '	COMMISSIONER	COMMISSIONER
	Secretary of the Arizona Conhereunto, set my hand and c	BRIAN C. McNEIL, Executive orporation Commission, have aused the official seal of this the Capitol, in the City of AAA, 2001.
	X. / M'/	
	BRIAN C. MCNEIL Executive Secretary	

DISSENT:

DRS:BEK:lhm

Decision No. <u>63486</u>

GALLAGHER & KENNEDY

P.A. TTORNEYS AT LAW

MICHAEL M. GRANT DIRECT DIAL: (602) 530-8291 E-MAIL: MMG@GKNET.COM

RECEIVED

2002 APR 10 PHOENY, ARIZONA 85016-9225

FAX: (602) 530-8500

AZ CORP COMMISSION WWW.GKNET.COM DOCUMENT CONTROL

DOCOMENT CO

April 10, 2001

VIA HAND DELIVERY

Docket Control Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007

Re: Decision No. 63486; Docket No. RE-00000C-00-0377;

Cooperatives' Notice of Exemption from Compliance with the

Environmental Portfolio Standard Rules

Dear Sir/Madam:

Pursuant to Decision No. 63486, the Arizona Electric Power Cooperative, Inc. on behalf of itself and its five Arizona Class A member distribution cooperatives--Duncan Valley Electric Cooperative, Inc.; Graham County Electric Cooperative, Inc.; Mohave Electric Cooperative, Inc.; Trico Electric Cooperative, Inc.; and Sulphur Springs Valley Electric Cooperative, Inc.--file this Notice of Exemption from Compliance with the Environmental Portfolio Standard Rules.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

Victail M. Sins

By:

Michael M. Grant

cc: Patricia Cooper, Esq. MMG/lmm

10421-0018/916877

Docket Control April 10, 2001 Page 2

ORIGINAL and ten copies filed with Docket Control this date.

COPY of the foregoing mailed this <u>IO41</u> day of April, 2001 to the service list for Environmental Portfolio Standard Rulemaking

- Linda Maguia